Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2017 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,074			39,634	5,065	3,739	3,768	73,734	2,010	0	56,395
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,163	-15	2,575	783	807		699	2,617	1,632	1,365	3,492
Pentanes Plus	1,049	-15		_	_		18	931	10	75	63
Liquefied Petroleum Gases	1,114		2,575	783	807		681	1,686	1,622	1,290	3,429
Ethane/Ethylene			_	_	_		_	_	0	3	_
Propane/Propylene	325		1,399	657	396		283	_	1,119	1,375	942
Normal Butane/Butylene	210		1,093	94	308		381	719	503	102	2,000
Isobutane/Isobutylene	576		83	32	103		17	967	-	-190	487
Other Liquids		843		5,579	10,407	-1,286	214	13,984	835	510	53,036
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		843		524	5,178	679	-43	7.008	260	0	3,774
Hydrogen		843		524	5,178	1,146	-43	1,146	200	0	3,774
Oxygenates (excluding Fuel Ethanol)				_	_	1,146		1,140	2	0	
Renewable Fuels (including Fuel Ethanol)		843		- -	E 170	-469	- -43	E 962	258	0	2 774
				524	5,178			5,862			3,774
Fuel Ethanol		623		-	4,704	158	189	5,066	229	0	2,562
Renewable Fuels Except Fuel Ethanol		220		524	475	-626	-232	796	28	0	1,212
Other Hydrocarbons				- 700	-	-	-	-	-	-	
Unfinished Oils				3,733	_		3,019	-161	365	510	23,733
Motor Gasoline Blend.Comp. (MGBC)		-		1,322	5,229	-1,965	-2,762	7,137	211	0	25,529
Reformulated		_		_	2,747	-747	-1,922	3,920	2	0	12,089
Conventional				1,322	2,482	-1,219	-840	3,217	208	0	13,440
Aviation dasonne biend. Gomp.					_					_	
Finished Petroleum Products		_	93,235	6,043	2,008	2,282	-181		10,179	93,570	34,812
Finished Motor Gasoline		_	50,540	423	362	1,808	-2		945	52,190	1,945
Reformulated		_	35,888	_	_	985	-4		_	36,877	13
Conventional		_	14,652	423	362	823	2		945	15,313	1,932
Finished Aviation Gasoline			3	-	30		28		_	5	212
Kerosene-Type Jet Fuel			13,222	2,891	263		46		728	15,602	10,015
Kerosene			11	_,==			1		2	8	13
Distillate Fuel Oil			16,311	901	1,353	474	492		2,261	16,287	13,582
15 ppm sulfur and under			15,684	900	1,353	474	607		1,037	16,767	12,399
Greater than 15 ppm to 500 ppm sulfur			121	_	- 1,000		-183		149	155	221
Greater than 500 ppm sulfur			506	1	_		68		1,074	-635	962
Residual Fuel Oil ⁶			3,010	1,596	_		-552		1,203	3,955	4,404
Less than 0.31 percent sulfur			9	1,550	_		-65		NA	NA	166
0.31 to 1.00 percent sulfur			527	490	_		49		NA NA	NA NA	668
Greater than 1.00 percent sulfur			2,474	1,106	_		-536		NA NA	NA NA	3,564
Petrochemical Feedstocks			2,474	74	_		-556		IVA	78	2,364
Naphtha for Petro, Feed, Use			4	42	_		0		_	46	2
Other Oils for Petro. Feed. Use			4	32	_		_		_	32	_
Special Naphthas			7	- 32	_		-11		_	18	48
			===	28	_				277	378	752
Waxes			521	42	_		-206		3// 5	376	132
Petroleum Coke			4,722	22	_		187		4,623	-66	1,548
Marketable			3,661	22	_		187		4,623	-1,127	1,548
			,				107		4,023		1,546
Catalyst			1,061 827	66			-173		34	1,061 1,032	
Asphalt and Road Oil					_					,	2,175
Still Gas			3,667 390				9		 0	3,667 381	 116
									,		
Total	33,237	828	95,810	52,039	18,287	4,734	4,500	90,335	14,655	95,446	147,735

^{-- =} Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

Product supplied is equal to lead production, plus reflected teles and oxygenate plant het production, plus reflected teles and oxygenate plant het production, plus reflected, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.